

Green Ammonia Linz

17. Januar 2024

**GREEN
AMMONIA
LINZ**

Green Ammonia Linz

A decarbonisation partnership of VERBUND and LAT Nitrogen



VERBUND

Austria's leading energy utility

Austria's **leading**
energy utility and electricity
company

Most valuable company at
Vienna stock exchange
with market cap of **EUR
>30bn**

Route length of electricity
transmission grid of
around **3,400** km



129 VERBUND hydropower
plants with over 8,200 MW of
maximum electricity capacity

~97% of the total
electricity generation
stemming from renewables

And approximately **900** gas
transmission pipeline
kilometres

Active RES positions in
AT, DE, RO, ES, and AL
with capacity additions of
3.8 GW by 2030

LAT Nitrogen

Austria's leading producer of ammonia, fertilizers and technical
nitrogen products

LAT Nitrogen Linz GmbH
is a member of
Agrofert Group

Owns the majority of the
**Chemical Park
Linz** and supplies
utilities and services to
industrial customers on
site



The largest hydrogen
producer and consumer in
Austria, with approx.
**100,000 tonnes per
year of hydrogen**,
as an intermediate for
ammonia production

Owns and operates **two**
ammonia plants, **two** nitric
acid plants, **three** fertilizer
plants and **two** melamine
plants in Linz

Produces more than
**500,000 tonnes per
year of ammonia** from
hydrogen and nitrogen

Current production of LAT Nitrogen is based on natural gas

- Ambition to offer **green climate neutral products** to customers: **ammonia** and ammonia based final products like fertilizers, urea, melamine, and AdBlue
- In this particular **hard-to-abate** industrial sector it possible to decarbonise by **replacement of grey H₂ by green H₂**
- “Green Ammonia Linz – GrAmLi” is an important step along LAT Nitrogen’s **decarbonisation roadmap** based on green H₂ and green gases
- The project is well in line with the **Austrian H₂ Strategy**
- It strengthens the **energy independence** from Russian fossil fuels
- **Regulatory pressure** from ETS and RED III



Hydrogen and VERBUND – from green power to green hydrogen



VERBUND strategy 2030 / Mission V

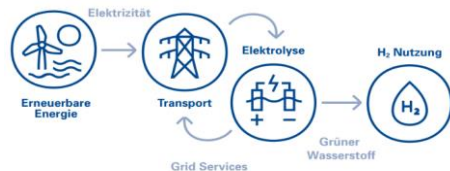


Mission V based on VERBUND Strategy 2030 focusing on three main pillars:

- [1] strengthening of the **integrated home market**
- [2] expansion of **renewables**
- [3] positioning as **European H2 player**

- The **transformation** of our energy system depends on the expansion of renewables
- Additional solutions are needed for a sustainable energy landscape → **green H2 as a key solution**

H2 as key player for the energy transition



- VERBUND builds upon its know-how of an integrated energy company and experience in power plant construction
- Expansion of the value chain: **from green power to green hydrogen** → VERBUND as long-term decarbonisation partner
- Green H2 usage focused on **hard-to-abate sectors** like ammonia, petro-chemicals, steel, long-haul transportation and aviation
- Additional potential in facilitating **stability in the electricity systems** being increasingly penetrated by volatile RES production

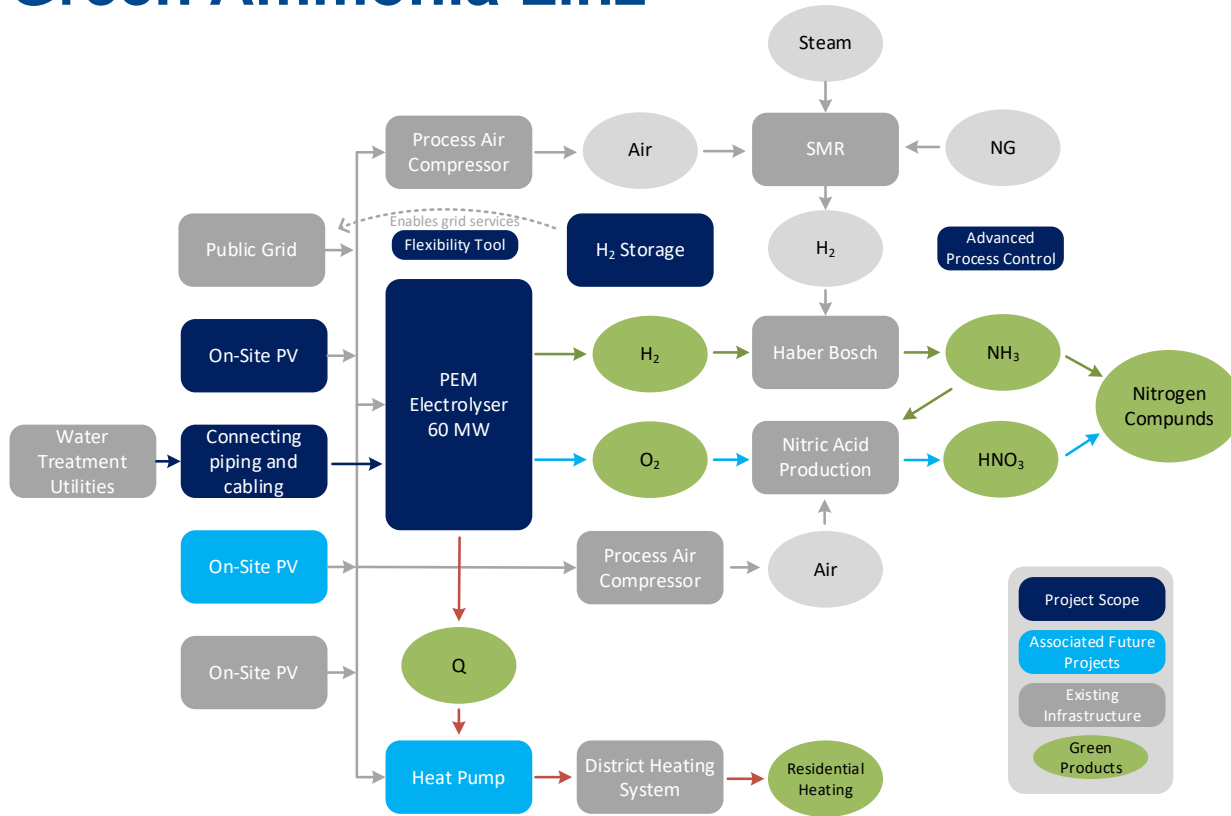


VERBUND as decarbonisation partner



- VERBUND drives activities for building an hydrogen economy **in the short and long-term** to ensure security of supply with diversified and cost competitive H2:
 - Short-term:** deployment of **local H2 production** facilities with partners for direct use in industry
 - Long-term:** covering increasing hydrogen demands via **diversified imports** from regions with favourable RES & H2 production conditions

Green Ammonia Linz



- NEW FACILITIES:**
- 60 MW PEM ELECTROLYSER
 - H2 STORAGE
 - H2 CONDITIONING
 - O2 CONDITIONING

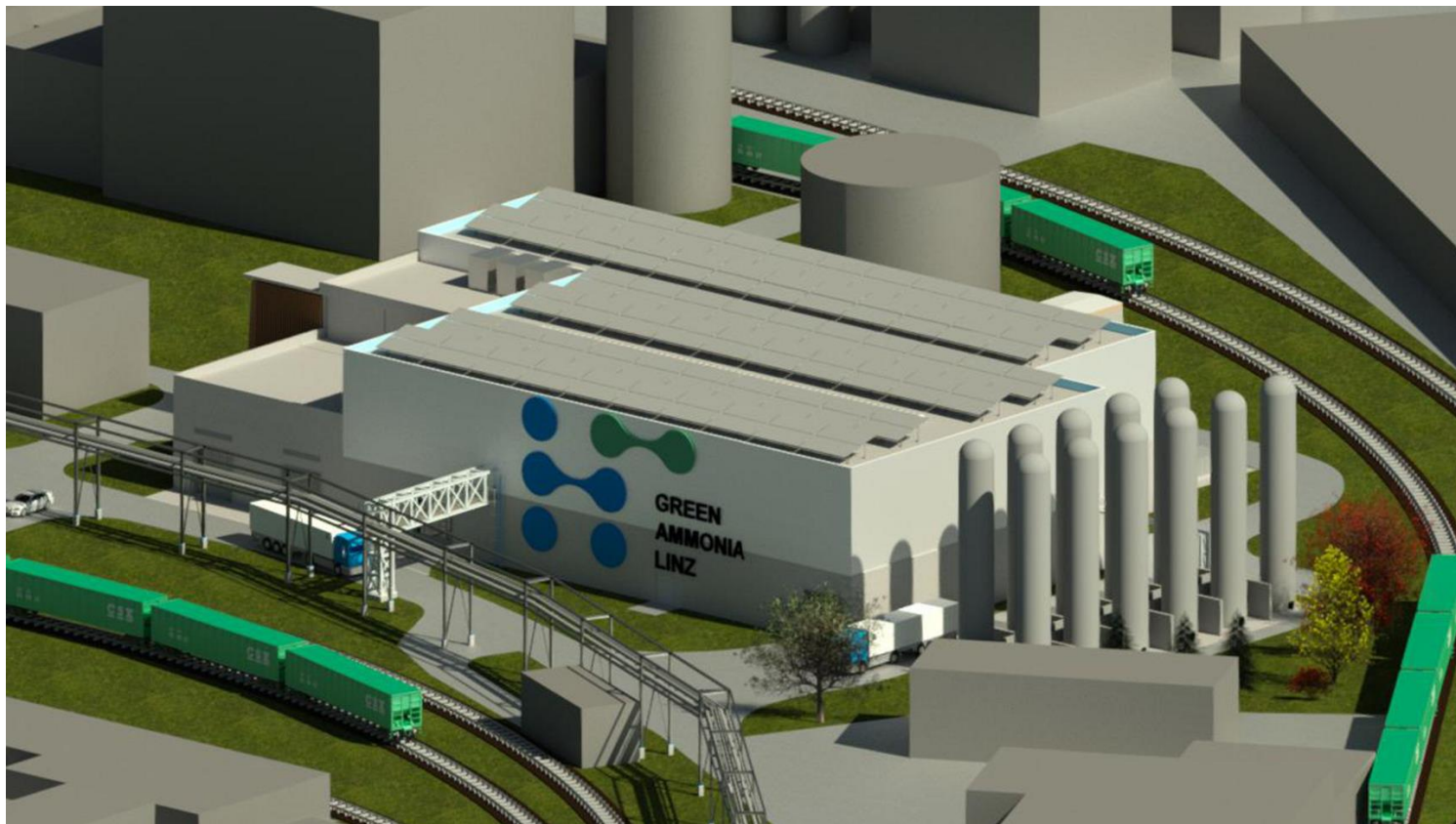
Substitution of up to 10% of grey H₂ conventionally used in ammonia production **reducing up to 90,000 t_{CO2}/a**

Full **integration** in existing industrial complex:

- € Reduced need for new utility facilities improving overall **cost efficiency**
- Provision of grid services facilitating deep **renewable penetration**
- Utilization of O₂** in nitric acid production improving economics
- Utilization of waste heat** further reducing CO₂ emissions

- Project Scope
- Associated Future Projects
- Existing Infrastructure
- Green Products

Project Rendering



Engineering Design

Key Facts & Conceptual Decisions

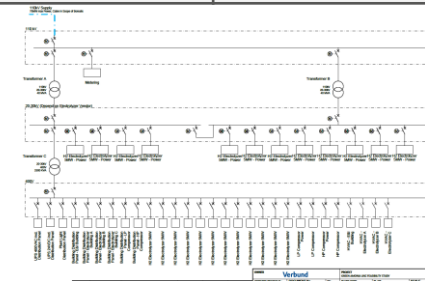
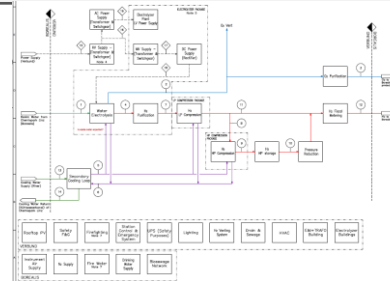
Main constraints & design objectives:

Safety, available plot, available grid capacity, downstream process requirements, capabilities of SMR, sustainability, CAPEX, OPEX, permitting (safety, noise, landscape, river temperature)

Conceptual Decisions

- Sizing: 1 t/h
- Electrolysis Technology: PEM, pressurized
- Compressor Technology: Reciprocating, dry running
- H₂ Storage: Compressed gaseous hydrogen, 80 bar
Vertical pressure vessels
- Housing: Concrete building
- Cooling: River water / Heat pump

Green H ₂ produced & utilized	1 t/h	7,000 t/a
Green O ₂ produced	8 t/h	56,000 t/a
Green O ₂ utilized directly	2.4 t/h	16,800 t/a
Waste Heat produced	> 14.5 MW	
Green Ammonia produced	5.7 t/h	40,000 t/a
Green nitric compounds	Fertilizer, Nitric Acid, Urea, Melamine	
power available for grid services	< 50 MW	
CO ₂ emissions avoided		90,000 t/a
Natural gas replaced		434 GWh/a
Power saved indirectly		7 GWh/a
Additional power demand	< 60 MW	
Process water demand	9.5 m ³ /h	66,400 m ³ /a



Current Status and Outlook

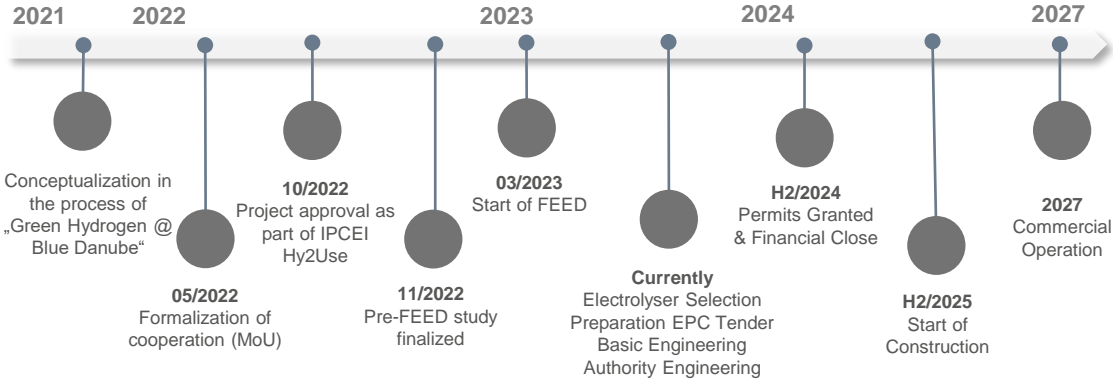


GREEN AMMONIA LINZ IS A TRUE LIGHTHOUSE PROJECT FOR THE DECARBONISATION OF AMMONIA PRODUCTION AND OF INDUSTRY IN GENERAL. IT WILL PROVIDE THE NEEDED EARLY APPLICATION CHANCE FOR NOVEL H₂ TECHNOLOGIES.

Scalability

- GrAmLi will serve as an important reference for the decarbonisation of the entire industrial cluster Linz and a first step for the ammonia production operations of LAT Nitrogen Linz GmbH.
- The solutions developed within this project are intended to be utilized more broadly in any hydrogen application located within industrial parks and existing industrial settings

Achievements



Outlook

Challenges



Technological novelty

PEM electrolysis of this scale
Combination of flexible operation and constant offtake using H₂ storage
Utilization of side products



Economics

Production of grey ammonia still less costly

Macroeconomic environment



Regulatory uncertainty

Required regulatory framework in development

GrAmLi's approach to Innovation Fund LSC-2022



Maturity

The project was already well defined and matured

- Application and notification of IPCEI Hy2Use
- Concept and feasibility study by third party
- First contractual arrangements between partners

Effort

5 months from decision to participate to submission

Dedicated team incl. third party assistance

Overall effort of more than 20 person months

Sequence of focus and decisions

1. Principal product & project boundaries
2. Basic business case & assessment of possible funding vs. chance of success
3. Technical definition,
4. Innovation, project planning, risk management, knowledge sharing, support letters
5. Business plan

Result: Strengths and weaknesses of gramli



Innovation

- + Scale-up of mature technologies
- + Innovative business model
- + Ancillary services (flexible operation & side products)
- + Context of other IF-supported project established

~ innovation not considered disruptive, breakthrough or first of its kind

Maturity

- + Degree of design and planning maturity
- + Risk register and management plan
- + Degree of detail of business plan
- + Letters of Commitment, Support & Intent
- + Additional state aid already secured
- Level of detail w.r.t schedule risks, governance, elaboration of construction and permitting risks

GHG impact

- + relative GHG emission avoidance >100%
- + quality of calculation
- Absolute GHG emission avoidance ~ 1 Mt

Scalability

- + Credible role as industry blueprint
- + Well elaborated quantification of world-wide potential
- + Comprehensive knowledge sharing plan

Learnings and Tips



Do not underestimate the effort required – reserve resources and get external support in time

Application is beneficial to project maturation due to its broad requirements

A good project idea is not sufficient – the project needs to be established already

Align strategy with management before start of the application

Start with establishing sector, principal product and project boundaries

Do not underestimate difficulty to maintain consistency across documents

The grant agreement preparation process is resource intensive as well

Vielen Dank!

